



MINUTES

Calcasieu Parish Local Planning Committee
Mason G. Lindsay, Chairman
Ronald Tower, Vice - Chairman
Richard J. Gremillion, Secretary/Treasurer

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Phone : 337-721-3800
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March 19, 2024 – 10:00AM
901 Lakeshore Dr. – Suite 200
Members in Attendance
Scripted Minutes

LEPC Officers	
Lindsay, Mason – Chairman	P
Tower, Ron – Vice Chairman	P
Gremillion, Richard – Secretary/Treasurer Megan Powell – Secretary	P

LEPC Members				
Conner, Mark – EMS	P	Sulphur Fire Dept.		Media
Daughdril, Rob – At Large Member		Vice, Chris – Vinton Fire Dept.		National Guard
Sgt. Andrew Malveaux - LCPD	P	McLemore, Jonathan – USCG		Organized Labor
Harmon, Liz, - Hospitals		Novak, Ryan - Sasol		SIEC
Ieyoub, John – City of LC		CPSB	P	VFD
Kingham, Robert – DEQ				Visual Media
LaFleur, Sean – LSP	P			OPH
McGuire, Richard – Cal. 911	P			WLFD
Wilrye, Chris – WLPD				At Large Member
Pullin, Gerald-At Large Member	P			CERT
Rock, Jim – LAIA	P			CPSO
Satterfield, Greg - Lyondell/Basell	P			

P= Present X= Absent E= Excused

- I. Called to order: Mason Lindsay**
- II. Pledge: Ron Tower**
- III. Make Motion to accept the minutes: Gerald Pullin**

IV. 2nd Motion to accept the minutes: Greg Satterfield

V. Old Business:

- Mason proposed a motion to vote on the following items as one motion. Providing lunch for the Hazardous Materials exercise not to exceed \$1000. \$1500 for providing lunch for the upcoming CAMEO training in June 2024. And not to exceed \$5000 for more outreach items for outreach programs.
- Motion approved by Gerald Pullin
- Second by Kevin Boyette

VI. Treasury Report: \$159,616.71

VII. New Business:

- Gene Dungeon with the LSP, right to know unit, has retired. No replacement as of this time.

VIII. New Projects: (Gerald Pullin)

- **LNG:**
- Port Arthur LNG – Phase 1 is not affected by the permit slowdown. Phase 2 is impacted by the slow down. The two projects are now budgeted at \$12 Billion with 100 permanent, 8,000 construction. Bechtel is the GC. Including Port Arthur LNG, Bechtel has \$40 Billion worth of work in SE Texas and SW Louisiana.
- Golden Pass LNG – Expansion has Bechtel GC projected at \$10 Billion with 8,000 construction and 350 permanent jobs. Anticipated production in 2025
- Driftwood LNG – This project is not impacted as they are already permitted. They are in discussions with several potential equity investors. Securing an equity investor will allow rapid FID and Construction initiation. Once the equity partner is secured Tellurian anticipates FID with them two months and construction to initiate immediately. This is a big Bechtel project and is now projected to be \$20 Billion with 9000 construction jobs and 400 permanent jobs. Bechtel's on-site presence is down to about 40 personnel operating one pile driving machine.
- Lake Charles LNG - \$10 Billion 8000 construction jobs. Energy Transfer has issued a PO to Performance. Energy Transfer requested a second construction permit extension. FERC denied the request. Energy Transfer has begun, with the support of LAIA, the process of applying for a new permit. This application will be impacted by the permitting process slow down.
- Commonwealth LNG – is permitted to initiate construction. The second permit normally issued shortly after FID has not been issued. This project is now projected at \$13 Billion up from \$10 Billion. Commonwealth anticipated FID in March 2024 which will mean 3000 construction jobs. Technip Energy GC for modular construction. Performance Contractor to do on site assembly of components and start up. Bay Limited will construct tanks in Corpus Christi and ship to site to be set by rail. Kiewit Construction will build production modules off site. Commonwealth anticipates FID Q1 2024.
- Cameron LNG – Train #4 is not permitted. It is a \$6 Billion Bechtel job. Carbon capture on site at Cameron LNG is an additional \$1.5 Billion Fluor project.
- Delphin LNG – is permitted and FID was secured obtained Q3 2023 for \$5 Billion. Signed Design and Engineering contract with Wison (Korean) to development floating

LNG vessels. Expanded floating capacity. Black & Veatch are the GC for compressor and station upgrade in Cameron to push gas offshore.

- New Fortress LNG – Has three “FAST” LNG units being constructed on refurbished jack up rigs. “FAST” LNG technology produces LNG in 30 months from the time of construction beginning.
 1. Grand Isle LNG - \$3 Billion - \$4 Billion LNG project 13 miles off Grand Isle.
 2. Corpus Christi LNG
 3. Fourchon Louisiana
- Venture LNG CP2 project – Is not permitted and will be impacted by the permit slow down. McDermott has been selected as GC.
- Venture – Former SCG&E site on Monkey Island now location for Vesture LNG distribution location. Worley to be EPC and are sending out bid packages.
- Chenier LNG – The FERC permit slowdown will impact on the additional two production lines. These two additional lines will produce the same volume as 3 originally requested for expansion. The expansion will be a Bechtel project.
- One OK LNG – Purchased 40 acres past Port Arthur LNG to build a \$4 Billion facility.
- Texas LNG – This project is in Brownsville and is permitted. It will be a Bechtel project.
- Caliche Company – Purchased the Golden Triangle Salt Dome to add 2 new chambers to store 14 billion cubic feet of natural gas to sell to the LNG projects.
- **Road Construction**
- I-10 Calcasieu River Bridge – P3 partnership private/government has been approved by the state legislators. During the seven-year construction, State and local legislators have committed to continue working to secure funding to minimize or eliminate tolls.
- **Municipal**
- City of Lake Charles – Anticipates \$170 Million for upgrades and improvements.
- Port of Lake Charles – Cajun Contractor demo and rebuild of berths 4.5 and 6 to increase weight capacity.
- Port of Port Arthur – Has budgeted 12 projects to build a bridge over the railroad tracks and to construct additional park and ride lay down yards.
- **Chemical**
- Citgo – Announced they will spend more in the next 36 months than ever spent before.
- Methanol – Pro Man and Mitsubishi announced \$2.5 Billion methanol on Tank Farm Road at the old G2 Methanol site.
- INEOS Group – Purchased Eastman Texas City and is planning a \$1 Billion acid unit that will take 19 months to build.
- Indorama – Purchased Huntsman Chemical.
- Air Products - \$14 Billion at 4 locations SE Texas and SW Louisiana Q3 2023.
- Lindy Beaumont - \$1.8 Billion Clean Hydrogen project. FTI has been awarded site.
- Shintech - \$18M Expansion to the PVC unit.
- Chevron Geismar LA - \$100M Expansion in the renewable diesel unit.
- CF Industries Donaldsonville LA – 75M investment in the nitric acid and (DEF) diesel exhaust unit.
- Chevron Orange - \$13 Billion 250 permanent jobs 8000 construction jobs. Six EPC contractors on site. Zachary, Burns & Mac, Bechtel, S&B and Kiewit released a

contract for 22 tanks to be constructed on site. Released bids \$40 Million for control room construction.

- Exxon Baytown - \$2B Expansion within the largest chemical complex in North America.
- Exxon Mobil Beaumont - \$6 Billion 1000 permanent jobs 2000 construction jobs.
- OCI Methanol Beaumont - \$5 Billion 100 permanent jobs 3000 construction jobs.
- Valero Port Arthur - \$3 Billion 400 permanent jobs 2500 construction jobs.
- Entergy Bridge City - \$5 Billion 200 permanent jobs 2000 construction jobs.
- Enterprise Vidor TX - \$6 Billion to construct an Ethylene project on 1100 acres recently purchased.
- Formosa Chemical Saint James Parish – Has challenged EPA ruling and had the ruling overturned. They are planning a \$10B petrochemical expansion to build 12 plastic units.
- Oxy Chemical Battleground TX - \$1.5 Billion Alkie Plant
- Oxy Deer Park - \$1.1 Billion plant expansion.
- LG Chemicals Port Arthur – purchased 200 acres for industrial construction.
- Motiva – Hargrove engineering is working on 30 projects that were put on hold due to Covid. Prior to being placed on hold there was a \$14 Billion project.
- **Clean Energy**
- Project Cypress - \$2-\$3-billion-dollar carbon capture to be built near Lake Charles.
- Apollo Energy – to build facility to produce marine hydrogen by a clean hydrogen process at the Sulphur Mine location.
- Sun Gas Renewable Company - \$2 Billion Green methanol plant in Pineville Louisiana on the closed IP paper mill site.
- Monarch Energy - \$500 Million Green Hydrogen project in Gonzales.
- CF Industries Exxon Beaumont - \$1.5 Billion Carbon Capture.
- OCI Beaumont - \$1.5 Billion Clean Hydrogen plant Bo Mac GC.
- State of Texas Biofuel Bon Weir – jet fuel to LAX, waiting on permit approvals.
- Arbor Biofuel Beaumont - \$3 Billion 200 permanent jobs 1500 construction jobs.
- Air Products Port Arthur - \$4.5 Billion Carbon Capture.
- Talos Energy Beaumont - \$3.5 Billion Carbon Capture on 10,000 acres.
- Opdenenergy Allen Parish - \$150 Million solar farm on 1000 acres near Elizabeth.
- Aurora Solar - \$325 Million 500 construction jobs. Leased 3400 acres from Sweet Lake Land & Oil Southeast of Lake Charles.
- Johnson Matte & BP – Biofuel Plant to be built in Columbia La.
- **Wood & Pulp**
- West Rock Hodge LA - \$98 Million mill and wood yard expansion.
- Bob Weir TX – Greenfield sawmill construction planned.
- Weyerhaeuser Dodson LA - \$96.2 Million modernization and decarbonation.

- IX. **Traffic Study:** N/A
- X. **CAER:** N/A
- XI. **Marine Firefighting:** N/A
- XII. **Drills/Exercises:**

- **Hazardous Materials Exercise**

- April 4, 2024
- West Cal Event Center

XIII. Trainings:

- **ICS 300 – Intermediate ICS for expanding Incidents.**

- Apr. 23-24, 2024
- 8 AM - 4 PM
- Calcasieu Parish EOC
- **ICS-400 - Advanced Incident Command System**
- May 29 - 30, 2024
- 8 AM - 4 PM
- Calcasieu EOC
- **PER-229, CAMEO**
- June 25, 2024, through June 27, 2024
- 8am- 5:00pm
- Classroom A – OEP

- Please email Megan Powell, mpowell@calcasieu.gov if you need the form in which shows how to register.

XIV. Incidents:

- On March 1, 2024, at Exit 7 there were several drums that were abandoned. There were no leaks, but they did have to get them picked up.
- Sasol did have a fire in their cracker unit, no injuries, and was all handled by their Emergency Response Team.

XV. Tier II:

- We have 127 facilities that have submitted their Tier II and sent their payments.
- We do have a few that have either changed facility names, or the company is different.

XVI. EMS/Hospitals:

- ESF 8 did hold a drill with Westlake South, it was a full scale. All went well, but the only concern was to have someone meet EMS at the main gate to be escorted into the plant.

XVII. LEPC Website:

- All minutes are uploaded to the website.
- If anyone has any type of content, they would like to put on the website send it to Megan Powell, mpowell@calcasieu.gov.

XVIII. Appointed Committees:

1. Right to Know: N/A

2. Public Education and Information Committee:

- (Ron Tower) – The committee has met three times so far, and we are making progress with each meeting.
- We are working on building a consistent way of getting notifications out and how to education the Public better.

- Our next meeting is set for April right before the LEPC meeting.

3. Hazardous Material Facilities Liaison: N/A

4. Emergency Response and Resource Committee: N/A

5. Hazmat Committee: N/A

6. CERT Team: N/A

7. Membership: N/A

8. Search and Rescue: N/A

9. Budget Committee: (Dick Gremillion) N/A

IV. Adjourned: 10:45am